
**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, D.C. 20549

FORM 10-Q

(Mark One)

QUARTERLY REPORT UNDER SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended June 30, 2005

TRANSITION REPORT UNDER SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from _____ to _____

Commission file number 0-20928

VAALCO Energy, Inc.

(Exact name of small business issuer as specified in its charter)

Delaware
(State or other jurisdiction of
incorporation or organization)

4600 Post Oak Place
Suite 309
Houston, Texas
(Address of principal executive offices)

76-0274813
(I.R.S. Employer
Identification No.)

77027
(Zip code)

(713) 623-0801
(Issuer's telephone number, including area code)

Check whether the issuer (1) filed all reports required to be filed by Section 13 or 15(d) of the Exchange Act during the past 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No .

Indicate by check mark whether the registrant is an accelerated filer (as defined in Rule 12b-2 of the Exchange Act). Yes No .

As of August 5, 2005, there were outstanding 56,527,284 shares of common stock, \$0.10 par value per share, of the registrant.

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VAALCO ENERGY, INC. AND SUBSIDIARIES

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VAALCO ENERGY, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET
(Unaudited)

(in thousands of dollars, except number of shares and par value amounts)

	June 30, 2005	December 31, 2004
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 38,511	\$ 27,574
Funds in escrow	1,160	1,152
Receivables:		
Trade	12,449	5,258
Accounts with partners	1,875	3,138
Other	461	209
Crude oil inventory	473	724
Materials and supplies	271	314
Prepayments and other	1,479	1,160
Current assets of discontinued operations	78	78
Total current assets	56,757	39,607
Property and equipment – successful efforts method:		
Wells, platforms and other production facilities	34,127	32,960
Work in progress	10,415	6,508
Equipment and other	1,087	847
	45,629	40,315
Accumulated depreciation, depletion and amortization	(16,823)	(13,966)
Net property and equipment	28,806	26,349
Other assets:		
Deferred tax asset	1,290	1,290
Funds in escrow	812	807
Other long-term assets	439	319
TOTAL	\$ 88,104	\$ 68,372
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current liabilities:		
Accounts payable and accrued liabilities	\$ 18,009	\$ 9,280
Current portion of long term debt	1,750	2,250
Current liabilities of discontinued operations	403	1,927
Income taxes payable	—	140
Total current liabilities	20,162	13,597
Long term debt	750	1,500
Asset retirement obligations	1,998	1,330
Total liabilities	22,910	16,427
Commitments and contingencies:		
Minority interest in consolidated subsidiaries	4,656	4,137
Stockholders' equity:		
Convertible preferred stock, \$25 par value, 500,000 shares authorized; 0 and 6,667 shares issued and outstanding at June 30, 2005 and December 31, 2004, respectively	—	167
Common stock, \$0.10 par value, 100,000,000 authorized shares 57,560,126 and 33,244,244 shares issued with 1,060,342 and 418,294 in treasury at June 30, 2005 and December 31, 2004, respectively	5,756	3,324
Additional paid-in capital	43,882	45,612
Retained earnings/(accumulated deficit)	11,166	(1,094)
Less treasury stock, at cost	(266)	(201)
Total stockholders' equity	60,538	47,808
TOTAL	\$ 88,104	\$ 68,372

See notes to consolidated financial statements.

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VAALCO ENERGY, INC. AND SUBSIDIARIES
STATEMENTS OF CONSOLIDATED OPERATIONS
(Unaudited)
(in thousands of dollars, except per share amounts)

	Three months ended June 30,		Six months ended June 30,	
	2005	2004	2005	2004
Revenues:				
Oil and gas sales	\$16,599	\$11,608	\$39,743	\$19,768
Operating costs and expenses:				
Production expenses	2,342	2,181	5,412	4,128
Exploration expense	2,302	26	2,451	142
Depreciation, depletion and amortization	1,320	914	2,907	1,727
General and administrative expenses	274	220	725	208
Total operating costs and expenses	6,238	3,341	11,495	6,205
Operating income	10,361	8,267	28,248	13,563
Other income (expense):				
Interest income	240	52	400	100
Interest expense	(120)	(122)	(221)	(257)
Other, net	63	27	125	55
Total other income (expense)	183	(43)	304	(102)
Income from continuing operations before income taxes, minority interest and discontinued operations	10,544	8,224	28,552	13,461
Income tax expense	4,907	1,936	14,783	3,280
Income from continuing operations before minority interest and discontinued operations	5,637	6,288	13,769	10,181
Minority interest in earnings of subsidiaries	(640)	(662)	(1,518)	(1,096)
Income from discontinued operations	1	229	9	23
Net income	\$ 4,998	\$ 5,855	\$12,260	\$ 9,108
Basic income per share from continuing operations before discontinued operations	\$ 0.09	\$ 0.26	\$ 0.26	\$ 0.42
Income from discontinued operations	—	0.01	—	—
Basic income per share	\$ 0.09	\$ 0.27	\$ 0.26	\$ 0.42
Diluted income per share from continuing operations before discontinued operations	\$ 0.09	\$ 0.10	\$ 0.21	\$ 0.16
Income from discontinued operations	—	—	—	—
Diluted income per share	\$ 0.09	\$ 0.10	\$ 0.21	\$ 0.16
Basic weighted shares outstanding	56,400	21,455	46,709	21,446
Diluted weighted average shares outstanding	58,072	56,560	58,188	56,584

See notes to consolidated financial statements.

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VAALCO ENERGY, INC. AND SUBSIDIARIES
STATEMENTS OF CONSOLIDATED CASH FLOWS
(Unaudited)
(in thousands of dollars)

	Six months Ended June 30,	
	2005	2004
Operating activities:		
Net income	\$12,260	\$ 9,108
Depreciation, depletion and amortization	2,907	1,727
Exploration expense	2,451	142
Minority interest in earnings of subsidiary	1,518	1,096
Gain on sale of assets	—	(83)
Change in operating assets and liabilities:		
Trade receivables	(7,191)	51
Accounts with partners	1,263	(5,869)
Other receivables	(252)	204
Crude oil inventory	251	(587)
Materials and supplies	43	75
Prepayments and other	(319)	(632)
Accounts payable and accrued liabilities	3,769	2,989
Income taxes payable	240	(45)
Deferred taxes	—	(145)
Net cash provided by operating activities	16,940	8,031
Investing activities:		
Discontinued operations transaction expense	—	(980)
Exploration expense	(2,451)	(142)
Additions to property and equipment	(1,640)	(6,689)
Funds in escrow, net	(13)	995
Other	(122)	105
Net cash used in investing activities	(4,226)	(6,711)
Financing activities:		
Proceeds from the issuance of common stock	537	23
Debt repayment	(1,250)	(1,750)
Purchase of treasury shares	(65)	—
Distribution to minority interest	(999)	(100)
Net cash used in financing activities	(1,777)	(1,827)
Net change in cash and cash equivalents	10,937	(507)
Cash and cash equivalents at beginning of period	27,574	22,995
Cash and cash equivalents at end of period	\$38,511	\$22,488
Supplemental disclosure of cash flow information:		
Income taxes paid	\$16,442	\$ 3,430
Interest paid	\$ 119	\$ 178

See notes to consolidated financial statements.

VAALCO ENERGY, INC. AND SUBSIDIARIES
 NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
 FOR THE THREE MONTHS AND SIX MONTHS ENDED JUNE 30, 2005
 (Unaudited)

1. UNAUDITED CONSOLIDATED FINANCIAL STATEMENTS AND ACCOUNTING POLICIES

The consolidated financial statements of VAALCO Energy, Inc. and subsidiaries (collectively, “VAALCO” or the “Company”) included herein are unaudited, but include all adjustments consisting of normal recurring accruals which the Company deems necessary for a fair presentation of its financial position, results of operations and cash flows for the interim period. Such results are not necessarily indicative of results to be expected for the full year. These financial statements should be read in conjunction with the financial statements and notes thereto included in the Company’s Form 10-KSB for the year ended December 31, 2004, which also contains a summary of the significant accounting policies followed by the Company in the preparation of its consolidated financial statements. These policies were also followed in preparing the quarterly report included herein. The Company follows the successful efforts method of accounting for exploration expense.

VAALCO Energy, Inc., a Delaware corporation, is a Houston-based independent energy company principally engaged in the acquisition, exploration, development and production of crude oil and natural gas. VAALCO owns producing properties and conducts exploration activities as operator of an international consortium in Gabon, West Africa. Domestically, the Company has interests in the Texas Gulf Coast area.

VAALCO’s subsidiaries holding interests in Gabon are VAALCO Energy (International), Inc., VAALCO Gabon (Etame), Inc. and VAALCO Production (Gabon), Inc. VAALCO Energy (USA), Inc. holds interests in properties in the United States.

2. EARNINGS PER SHARE

The Company accounts for earnings per share in accordance with Statement of Financial Accounting Standards (“SFAS”) No. 128 – *Earnings per Share*, which establishes the requirements for presenting earnings per share (“EPS”). SFAS No. 128 requires the presentation of “basic” and “diluted” EPS on the face of the income statement. Basic EPS is calculated using the average number of shares of common stock outstanding during each period. Diluted EPS assumes the conversion of preferred stock during the period it was outstanding into common stock and the exercise of all stock options and warrants having exercise prices less than the average market price of the common stock using the treasury stock method.

Diluted Shares consist of the following:

Item	Three months ended		Six months ended	
	June 30, 2005	June 30, 2004	June 30, 2005	June 30, 2004
Basic weighted average common stock issued and outstanding	56,400,251	21,455,060	46,709,391	21,446,406
Preferred stock convertible to common stock	—	27,500,000	7,698,359	27,500,000
Dilutive warrants	—	5,533,993	1,968,553	5,559,913
Dilutive options	1,672,302	2,071,215	1,811,215	2,078,419
Total diluted shares	58,072,553	56,560,268	58,187,518	56,584,738

VAALCO ENERGY, INC. AND SUBSIDIARIES
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 (Unaudited)

3. ASSET RETIREMENT OBLIGATION

The Company records the fair value of a liability for an asset retirement obligation (“ARO”) in the period in which it is incurred by capitalizing it as part of the carrying amount of the long-lived asset. The Company records the systematic accretion and depreciation of future abandonment costs of tangible assets such as platforms, wells, service assets, pipelines, and other facilities. The fair value of the liability for an asset’s retirement obligation is recorded in the period in which it is incurred if a reasonable estimate of the fair value can be made and the corresponding cost is capitalized as part of the carrying amount of the related long-lived asset. The liability is accreted to its then present value each period, and the capitalized cost is depreciated over the useful life of the related asset. If the liability is settled for an amount other than the recorded amount, a gain or loss is recognized. The following table describes changes in our ARO liability during the six-month periods ended June 30, 2005 and 2004.

	2005	2004
Balance January 1,	\$1,330	\$1,165
Accretion Expense	51	35
Revisions	617	—
	\$1,998	\$1,200

4. RECENT ACCOUNTING PRONOUNCEMENTS

Share based payment - In December 2004, the Financial Accounting Standards Board (“FASB”) issued SFAS No. 123(R), *Share-Based Payment*, which establishes accounting standards for all transactions in which an entity exchanges its equity instruments for goods and services. SFAS No. 123(R) focuses primarily on accounting for transactions with employees, and carries forward without change to prior guidance for share-based payments for transactions with non employees.

SFAS No. 123(R) eliminates the intrinsic value measurement objective in APB Opinion 25 and generally requires the Company to measure the cost of employee services received in exchange for an award of equity instruments based on the fair value of the award on the date of the grant. The standard requires grant date fair value to be estimated using either an option-pricing model which is consistent with the terms of the award or a market observed price, if such a price exists. Such cost must be recognized over the period during which an employee is required to provide service in exchange for the award (which is usually the vesting period). The standard also requires the Company to estimate the number of instruments that will ultimately be issued, rather than accounting for forfeitures as they occur.

The Company is required to apply SFAS No. 123(R) to all awards granted, modified or settled in our first annual reporting period under U.S. GAAP beginning after June 15, 2005 or January 1, 2006. The Company is also required to use either the “modified prospective method” or the “modified retrospective method.” Under the modified prospective method, the Company must recognize compensation cost for all awards granted after the Company adopts the standard and for the unvested portion of previously granted awards that are outstanding on that date.

VAALCO ENERGY, INC. AND SUBSIDIARIES
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(Unaudited)

Under the modified retrospective method, the Company must restate its previously issued financial statements to recognize the amounts the Company previously calculated and reported on a pro forma basis, as if the prior standard had been adopted.

Under both methods, the Company is permitted to use either a straight line or an accelerated method to amortize the cost as an expense for awards with graded vesting. The standard permits and encourages early adoption.

The Company has not yet completed the analysis of the impact of SFAS 123(R). Because of the inexact and subjective nature of deriving non-freely traded employee stock option values, the Company has adopted the disclosure-only provisions of SFAS No. 123 and continues to account for stock-based compensation using the intrinsic value method prescribed in Accounting Principles Board Opinion No. 25, "Accounting for Stock Issued to Employees." Accordingly, no compensation cost has been recognized for the Company's stock-based plans. Had compensation cost for the Company's stock-based compensation plans been determined based on the fair value at the grant dates for awards under those plans consistent with the optional method prescribed by SFAS No. 123, the Company's net income and net income per share would have been adjusted to the pro forma amounts indicated below (in thousands, except per share data):

	Three months ended June 30,		Six months ended June 30,	
	2005	2004	2005	2004
Net income as reported	\$ 4,998	\$ 5,855	\$12,260	\$9,108
Stock based employee compensation expense	634	172	2,309	346
Pro forma net income	\$ 4,364	\$ 5,683	\$ 9,951	\$8,762
Basic earnings per share				
As reported	\$ 0.09	\$ 0.27	\$ 0.26	\$ 0.42
Pro forma	\$ 0.08	\$ 0.26	\$ 0.21	\$ 0.41
Diluted earnings per share				
As reported	\$ 0.09	\$ 0.10	\$ 0.21	\$ 0.16
Pro forma	\$ 0.08	\$ 0.10	\$ 0.17	\$ 0.15

The total stock based employee compensation expense was determined under the fair value based method for all awards, net of related tax effects.

The effects of applying SFAS No. 123 in the disclosure may not be indicative of future amounts as additional awards in future years are anticipated.

The valuation of the options awarded in 2003 is based upon a Black-Scholes model assuming expected volatility of 38%, risk-free interest rate of 5.5%, expected life of options of 3 to 5 years, depending upon the award and an expected dividend yield of 0%. The valuation of options awarded in 2004 and 2005 is based on a Black-Scholes model assuming expected volatility of 62%, risk free interest rate of 5.5%, expected life of options of five years and expected dividend yield of 0%.

VAALCO ENERGY, INC. AND SUBSIDIARIES
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SFAS 151, Inventory Costs - In November 2004, the FASB issued SFAS No. 151, *Inventory Costs, an amendment of ARB No. 43, Chapter 4*, which amends Chapter 4 of ARB No. 43 that deals with inventory pricing. The statement clarifies the accounting for abnormal amounts of idle facility expenses, freight, handling costs, and spoilage. Under previous guidance, paragraph 5 of ARB No. 43, chapter 4, items such as idle facility expense, excessive spoilage, double freight, and rehandling costs might be considered to be so abnormal, under certain circumstances, as to require treatment as current period charges. This statement eliminates the criterion of “so abnormal” and requires that those items be recognized as current period charges. This statement is effective for inventory costs incurred during fiscal years beginning after June 15, 2005, although earlier application is permitted for fiscal years beginning after the date of issuance of this statement. Retroactive application is not permitted. Management is analyzing the requirements of this new statement and believes that its adoption will not have any significant impact on the Company’s financial position, results of operations or cash flows.

SFAS 153, Exchange of Non-Monetary Assets - In December 2004, the FASB issued SFAS No. 153, *Exchanges of Nonmonetary Assets, an amendment of APB No. 29*. This statement amends Opinion 29 to eliminate the exception for nonmonetary exchanges of similar productive assets and replaces it with a general exception for exchanges of nonmonetary assets that do not have commercial substance. The statement specifies that a nonmonetary exchange has commercial substance if the future cash flows of the entity are expected to change significantly as a result of the exchange. This statement is effective for nonmonetary asset exchanges occurring in fiscal periods beginning after June 15, 2005. Earlier application is permitted for nonmonetary asset exchanges occurring in fiscal periods beginning after the date this statement is issued. Retroactive application is not permitted. Management will analyze the requirements of this new statement if the Company enters into an exchange of non-monetary assets.

FASB Statement No. 19 – On April 4, 2005, the FASB issued FASB Staff Position No. FAS 19-1 (“FSP FAS 19-1”), which addressed a discussion that was ongoing within the oil industry regarding capitalization of costs of drilling exploratory wells. Paragraph 19 of FASB Statement No. 19, *Financial Accounting and Reporting by Oil and Gas Producing Companies* (“FASB No. 19”), requires costs of drilling exploratory wells to be capitalized pending determination of whether the well has found proved reserves. If the well has found proved reserves, the capitalized costs become part of the entity’s wells, equipment, and facilities; if, however, the well has not found proved reserves, the capitalized costs of drilling the well are expensed. Questions arose in practice about the application of this guidance due to changes in oil and gas exploration processes and lifecycles. The issue was whether there are circumstances that would permit the continued capitalization of exploratory well costs if reserves cannot be classified as proved within one year following the completion of drilling, other than when additional exploration wells are necessary to justify major capital expenditures and those wells are underway or firmly planned for the near future. FSP FAS

VAALCO ENERGY, INC. AND SUBSIDIARIES
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(Unaudited)

19-1 amends FASB No. 19 to allow for the continued capitalization of suspended well costs when the well has found a sufficient quantity of reserves to justify its completion as a producing well and the enterprise is making sufficient progress assessing the reserves and the economic and operating viability of the plan. The issuance of this amendment did not result in an adjustment to the Company suspended well costs. The Company had \$6.5 million of suspended well costs associated with exploration wells at June 30, 2005 and December 31, 2004 being carried as work in progress.

FASB Statement No. 154 – In May 2005, the FASB issued FASB Statement No. 154, *Accounting Changes and Error Corrections* (“Statement 154”). Statement 154 requires companies to recognize changes in accounting principle, including changes required by a new accounting pronouncement when the pronouncement does not include specific transition provisions, retrospectively to prior periods’ financial statements. Statement 154 is effective for accounting changes and corrections of errors made in fiscal years beginning after December 15, 2005. The Company does not believe that the adoption of Statement 154 will have a material effect on its financial position or results of operations.

5. GUARANTEES

In November 2002, FASB issued Interpretation (“FIN”) No. 45, *Guarantor’s Accounting and Disclosure Requirements for Guarantees, Including Indirect Guarantees of Indebtedness of Others*, which elaborates on the disclosure to be made by a guarantor in its interim and annual financial statements about its obligations under certain guarantees that it has issued. As set forth in the interpretation, the disclosures required are designed to improve the transparency of the financial statement information about the guarantor’s obligations and liquidity risks related to guarantees issued. The fair values of guarantees entered into after December 31, 2002, must be recorded as a liability in the financial statements of the guarantor. Existing guarantees as of December 31, 2002 are grandfathered from the recognition provisions, unless they are later modified. However, such guarantees are still required to be disclosed.

The Company charters a floating production, storage and offloading system (“FPSO”) for use in the Etame field, and as operator of the Etame field, guaranteed the charter payments through September 2010. The Company has agreed to continue the charter of the FPSO for up to two years beyond September 2010, unless one year’s prior notice is given to the owner of the FPSO. The Company obtained guarantees from its partners for each of their shares of the charter payment. The Company’s share of the charter payment is 28.1%.

The estimated obligations for the full charter payment and the Company’s share of the charter payments are as follows (in thousands of dollars):

<u>Year</u>	<u>Full Charter Payment</u>	<u>Company Share</u>
2005	\$ 8,518	\$ 2,391
2006	\$ 16,501	\$ 4,633
2007	\$ 16,106	\$ 4,522
2008	\$ 15,332	\$ 4,304
2009	\$ 15,092	\$ 4,237
2010	\$ 14,894	\$ 4,181

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VAALCO ENERGY, INC. AND SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
FOR THE THREE MONTHS AND SIX MONTHS ENDED JUNE 30, 2005
(Unaudited)

The Company has a liability of \$0.5 million at June 30, 2005 representing the guarantee's fair value.

6. DISCONTINUED OPERATIONS

On April 30, 2004, the Company closed the sale of all of its assets associated with Service Contract 6 and Service Contract 14 in the Philippines. Terms of the sale included the assumption by the partners of the Company's entire share of any abandonment, environmental or other liabilities associated with the Service Contracts. The Company has reclassified earnings to break out the results of discontinued operations for prior periods in its financial statements.

	Three months ended June 30,		Six months ended June 30,	
	2005	2004	2005	2004
Income from discontinued operations				
<hr/>				
(in thousands of dollars)				
Revenues from oil sales	\$ —	\$ 40	\$ —	\$ 40
Operating costs and expenses:				
Production expenses	—	32	—	71
Depreciation, depletion and amortization	—	—	—	—
General and administrative expenses	—	(132)	5	31
Total operating costs and expenses	—	(100)	5	102
Other revenues (expenses):				
Interest income	—	1	—	5
Interest expense	—	—	—	—
Other income (expenses) – net	1	5	14	(6)
Income (loss) from discontinued operations before income taxes	1	146	9	(63)
Income tax expense (credit)	—	—	—	(3)
Income (loss) from discontinued operations before gain on sale	1	146	9	(60)
Gain on discontinued operations	—	83	—	83
Income from discontinued operations	\$ 1	\$ 229	\$ 9	\$ 23

7. EQUITY TRANSACTIONS

On March 17, 2005, the holder of the remaining 6,667 shares of preferred stock converted the preferred stock to common stock at the rate of 2,750 shares of common stock per share of preferred stock, resulting in 18,334,250 shares of common stock being issued. In connection with the transaction, the holder exercised warrants to purchase 5,250,000 shares of common stock under a cashless exercise procedure and was issued 4,635,244 shares of common stock. The 614,756 shares which were used to pay the purchase price under the cashless exercise were placed in the treasury. The stock acquired by the conversion of preferred stock and exercise of the warrants was subsequently sold in block sales over the American Stock Exchange. With the completion of the conversion of preferred stock and exercises of warrants the Company has no preferred stock or warrants outstanding.

On February 7, 2005, the holder of warrants to purchase 250,000 shares of common stock exercised the warrants under a cashless exercise procedure and was issued 222,707 shares of common stock. The 27,293 shares which were used to pay the purchase price under the cashless exercise were placed in the treasury.

VAALCO ENERGY, INC. AND SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
FOR THE THREE MONTHS AND SIX MONTHS ENDED JUNE 30, 2005
(Unaudited)

During the three months and six months ended June 30, 2005, employees and contractors exercised options to receive 282,500 and 481,633 shares of common stock, respectively, resulting in net proceeds to the Company of \$328,000 and \$473,000, respectively. During the three months and six months ended June 30, 2004, employees and contractors exercised options to receive 0 and 75,000 shares of common stock, respectively, resulting in net proceeds to the Company of \$0 and \$22,500, respectively.

VAALCO ENERGY, INC. AND SUBSIDIARIES
MANAGEMENT'S DISCUSSION AND ANALYSIS OF
FINANCIAL CONDITION AND RESULTS OF OPERATIONS

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

This report includes "forward looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended ("Exchange Act"). All statements other than statements of historical fact included in this report (and the exhibits hereto), including without limitation, statements regarding the Company's financial position and estimated quantities and net present values of reserves, and statements preceded by, followed by or that otherwise include the word "believe," "expects," "anticipates," "intends," "projects," "target," "goal," "objective," "should," or similar expressions or variations of such expressions are forward looking statements. The Company can give no assurances that the assumptions upon which such statements are based will prove to have been correct. Important factors that could cause actual results to differ materially from the Company's expectations ("Cautionary Statements") include volatility of oil and gas prices, future production costs, future production quantities, operating hazards, weather, and statements set forth in the "Risk Factors" section included in the Company's Forms 10-KSB, which are herein incorporated by reference. All subsequent written and oral forward looking statements attributable to the Company or persons acting on its behalf are expressly qualified by the Cautionary Statements.

INTRODUCTION

The Company operates the Etame field on behalf of a consortium of five companies offshore of the Republic of Gabon. The Phase 1 development of the field occurred in 2002 and consisted of completing three wells producing into a 1.1 million barrel FPSO. The Phase 2 development commenced in 2004 and consists of two wells planned, one of which has already been drilled and completed (the Etame-5H well). The second well of the Phase 2 development (the Etame-6H well) commenced drilling in June 2005 and was completed in July of 2005. Prior to the Etame-6H well, the Company drilled an exploration well south of the recently discovered Avouma which resulted in a dry hole (the "Avouma South" well).

During the six months ended June 30, 2005, the Etame field produced 1.7 million barrels (0.5 million net to the Company). With the completion of the Etame-6H well in July, the Etame field currently produces at approximately 23,000 BOPD (6,450 BOPD net to the Company).

The Company's results of operations are affected by currency exchange rates. While oil sales are denominated in U.S. dollars, portions of operating costs in Gabon are denominated in local currency. An increase in the exchange rate of the local currency to the dollar will have the effect of increasing operating costs, while a decrease in the exchange rate will reduce operating costs. The Gabon local currency is tied to the Euro, which appreciated substantially against the dollar in 2004. During 2005, the Euro has depreciated approximately 10 percent versus the dollar. In the past, the Company has not entered into any currency hedges to fix or reduce volatility of changes in the exchange rate between the dollar and the Euro, and currently has no plans to do so in the future.

VAALCO ENERGY, INC. AND SUBSIDIARIES
MANAGEMENT'S DISCUSSION AND ANALYSIS OF
FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The Company sells its Gabon production to Shell Western Supply and Trading, Limited at spot market prices.

CAPITAL RESOURCES AND LIQUIDITY

Cash Flows

Net cash provided by operating activities for the six months ended June 30, 2005 was \$16.9 million, as compared to \$8.0 million provided by operations for the six months ended June 30, 2004. Net funds provided by operations in the six months ended June 30, 2005 included net income of \$12.3 million, non-cash depreciation, depletion and amortization of \$2.9 million, exploration expense add back of \$2.5 million, minority interest add back of \$1.5 million and cash used for working capital of \$2.2 million. In the six month ended June 30, 2004, net cash provided by operating activities included net income of \$9.1 million, non-cash depreciation, depletion and amortization of \$1.7 million, exploration expense add back of \$0.1 million, add back of minority interest of \$1.1 million and cash used for working capital of \$4.0 million.

Net cash used in investing activities for the six months ended June 30, 2005 was \$4.2 million net of \$3.1 million of accounts payable, as compared to \$6.7 million for the six months ended June 30, 2004. In the six months ended June 30, 2005, the Company invested funds to upgrade the gas lift compressor on the FPSO, to drill the Avouma South exploration well and commence drilling the Etame-6H development well. In the six months ended June 30, 2004, the Company added to its investment in Gabon by participating in the Ebouri well, which resulted in an oil discovery, and to drill the Etame-5H well.

In the six months ended June 30, 2005, net cash used in financing activities was \$1.8 million, consisting of \$1.3 million of debt reduction and \$1.0 million in distributions to minority interest, and partially offset by \$0.5 million of proceeds from the issuance of common stock. Net cash used in financing activities in the six months ended June 30, 2004 was \$1.8 million, consisting of \$1.8 million of debt repayment.

Capital Expenditures

During the six months ended June 30, 2005, the Company incurred costs of \$4.1 million on activities to upgrade the gas lift compressor on the FPSO, to drill the Avouma South exploration well and for the drilling of the Etame-6H development well. During the remainder of 2005, the Company anticipates completing the Etame-6H development well and commencing construction on the Avouma platform development project. Total capital expenditures for the remainder of 2005 are anticipated to be \$10.9 million.

Historically, the Company's primary sources of capital have been cash flows from operations, private sales of equity, borrowings and purchase money debt. At June 30, 2005, the Company had cash of \$38.5 million. The Company believes that this cash combined with cash flow from operations will be sufficient to fund the Company's remaining 2005 capital expenditure budget, required debt repayments of \$1.0 million and additional investments in working capital resulting

VAALCO ENERGY, INC. AND SUBSIDIARIES
MANAGEMENT'S DISCUSSION AND ANALYSIS OF
FINANCIAL CONDITION AND RESULTS OF OPERATIONS

from potential growth. In addition, the Company has recently negotiated a \$30.0 million revolving line of credit with the International Finance Corporation ("IFC"), a subsidiary of the World Bank. It is anticipated that this facility will become available during the third quarter of 2005. This facility will replace an existing term credit facility, which has a total of \$2.5 million remaining outstanding.

As operator of the Etame field, the Company enters into project related activities on behalf of its working interest partners. The Company generally obtains advances from its partners prior to significant funding commitments.

On September 8, 2002, the Company commenced production from the Etame field offshore Gabon. Through June 30, 2005, total field production sold was 16.0 million barrels (4.5 million barrels net to the Company).

Substantially all of the Company's crude oil and natural gas is sold at the well head at posted or index prices under short-term contracts. In Gabon, the Company markets its crude oil under an agreement with Shell Western Trading and Supply, Limited. While the loss of Shell as a buyer might have a material adverse effect on the Company in the near term, management believes that the Company would be able to obtain other customers for its crude oil.

Domestically, the Company produces from wells in Brazos County, Frio County and Dimmit County, Texas. Domestic production is sold via separate contracts for oil and gas. The Company has access to several alternative buyers for oil and gas sales domestically.

Oil and Gas Exploration Costs

The Company uses the "successful efforts" method of accounting for its oil and gas exploration and development costs. All expenditures related to exploration, with the exception of costs of drilling exploratory wells are charged to expense as incurred. The costs of exploratory wells are capitalized on the balance sheet pending determination of whether commercially producible oil and gas reserves have been discovered. If the determination is made that a well did not encounter potentially economic oil and gas quantities, the well costs are charged to expense.

At June 30, 2005, the Company carried \$10.4 million on the balance sheet as work in progress. Of that amount, \$6.5 million was associated with exploratory wells for the Company's share of the costs of the Ebouri No. 1 well and the Avouma No. 1 well. The Ebouri No. 1 and Avouma No. 1 wells resulted in discoveries of oil and gas. The remaining \$3.9 million was associated with the cost of drilling the Etame-6H development well, which was completed in July of 2005.

For offshore exploratory discoveries, it is not unusual to have exploratory well costs remain suspended while additional appraisal and engineering work on the potential oil and gas field is performed and regulatory and government approvals are sought. In Gabon, the government must approve the commerciality of the reserves, assign a development area and approve a formal development plan prior to a field being developed. In February 2005, the Company received approval to declare the reserves commercial from the Gabon government and in April 2005 the government approved the assignment of a development area. The Company subsequently filed a

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development plan and is awaiting government approval. For the Ebouri discovery, the Company acquired new seismic over the discovery in January 2005 and intends to file for a development area and submit a development plan after the seismic is processed later in 2005.

Contractual Obligations

The Company has completed the commitments to the Gabon government under the third exploration period of the Etame contract. The Company entered into the fourth exploration period, beginning in October 2004, which requires a gross expenditure for exploration activities of \$5.0 million (\$1.5 million net to the Company). This commitment was satisfied with the drilling of the Avouma South exploration well in May 2005. The fourth exploration period expires in July 2006.

In addition to its lending relationships and obligations, the Company has contractual obligations under operating leases. The table below summarizes these obligations and commitments at June 30, 2005 (in thousands):

<u>Payment Period</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>Thereafter</u>
Long Term Debt	\$ 1,000	\$ 1,250	\$ 250	\$ —
Operating Leases ⁽¹⁾	10,015	18,656	16,491	45,356

1. The Company is guarantor of a lease for an FPSO utilized in Gabon (see "Note 5 Guarantees"). Approximately 72% of the payment is co-guaranteed by the Company's partners in Gabon.

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RESULTS OF OPERATIONS

Three months ended June 30, 2005 compared to three months ended June 30, 2004

Revenues

Total revenues were \$16.6 million for the three months ended June 30, 2005 compared to \$11.6 million for the comparable period in 2004. The Company sold approximately 339,000 net barrels of oil equivalent at an average price of \$48.81 in three months ended June 30, 2005. In the three months ended June 30, 2004, the Company sold approximately 339,000 barrels of oil equivalent at an average price of \$34.22 per barrel.

Operating Costs and Expenses

Total production expenses for the three months ended June 30, 2005 were \$2.3 million compared to \$2.2 million in the three months ended June 30, 2004. The Company matches production expenses with crude oil sales. Any production expenses associated with unsold crude oil inventory are capitalized.

Exploration expense was \$2.3 million for the three months ended June 30, 2005 compared to \$26,000 in the comparable period in 2004. Exploration expense in the three months ended June 30, 2005 included \$2.2 million for the Avouma South well, and \$0.1 million for seismic processing. Exploration expense in the three months ended June 30, 2004 periods was associated with seismic interpretation activity on the Etame block.

Depreciation, depletion and amortization expenses were \$1.3 million in the three months ended June 30, 2005 compared to \$0.9 million in the three months ended June 30, 2004. The depreciation, depletion and amortization expenses during the three months ended June 30, 2005 reflect the effects of the increase in amortizable costs due to the addition of the Etame 5H well. General and administrative expenses for the three months ended June 30, 2005 and 2004 were \$0.3 million and \$0.2 million for each period, respectively. In the three months ended June 30, 2005 and 2004, the Company benefited from overhead reimbursement associated with production and operations on the Etame block.

Other Income (Expense)

Interest income received on amounts on deposit was \$0.2 million in the three months ended June 30, 2005 compared to \$52,000 in the three months ended June 30, 2004. Interest expense and financing charges for the IFC loan was \$0.1 million for both the three months ended June 30, 2005 and the three months ended June 30, 2004.

Income Taxes

Income taxes amounted to \$4.9 million and \$1.9 million for the three months ended June 30, 2005 and 2004, respectively. In both periods, the income tax was paid in Gabon. The higher income tax paid in 2005 was due in part to higher oil prices. In addition, the Company pays a

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VAALCO ENERGY, INC. AND SUBSIDIARIES
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higher income tax in Gabon after it recovers the costs it expends to explore for, develop and produce oil in Gabon. The maximum deduction from income taxes of costs exceeded remaining unrecovered costs, and was not fully available in the three months ended June 30, 2005. In the three months ended June 30, 2004 the maximum deduction was available. Capital expenditures in the second half of 2005 will have the effect of lowering taxes payable in the future.

Discontinued Operations

Income from discontinued operations in the Philippines in the three months ended June 30, 2005 was \$1,000 compared to a \$0.2 million gain in the three months ended June 30, 2004. In the three months ended June 30, 2004, the gain was associated with the sale of the Philippines assets.

Minority Interest

The Company incurred \$0.6 million in minority interest charges in the three months ended June 30, 2005. These minority interest charges were associated with VAALCO Energy (International), Inc., a subsidiary that is 90.01% owned by the Company. In the three months ended June 30, 2004, minority interest charges of \$0.7 million were incurred.

Net Income

Net income for the three months ended June 30, 2005 was \$5.0 million, compared to net income of \$5.8 million for the same period in 2004. In the three months ended June 30, 2005, the Company had \$2.2 million in exploration costs associated with the Avouma South well, and experienced higher tax rates than in the three months ended June 30, 2004. In the three months ended June 30, 2004, the Company experienced lower crude oil prices.

Six months ended June 30, 2005 compared to six months ended June 30, 2004

Revenues

Total revenues were \$39.7 million for the six months ended June 30, 2005 compared to \$19.7 million for the same period in 2004. The increase in revenues was due to higher crude oil sales of approximately 858,000 barrels of oil equivalent in 2005 compared to 604,000 barrels of oil equivalent in 2004. Crude oil prices averaged \$46.25 per barrel of oil equivalent in 2005 compared to \$32.73 in 2004.

Operating Costs and Expenses

Total production expenses for the six months ended June 30, 2005 were \$5.4 million compared to \$4.1 in the six months ended June 30, 2004. Production expenses in 2005 included \$0.3 million of additional costs associated with a domestic payment obligation which the Company did not have in 2004. Production expenses were also higher in 2005 than in 2004 due to the larger volume of oil sold.

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VAALCO ENERGY, INC. AND SUBSIDIARIES MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

Exploration expense was \$2.5 million for the six months ended June 30, 2005 compared to \$142,000 in the comparable period in 2004. Exploration expense in the six months ended June 30, 2005 included \$2.2 million for the Avouma South well, and \$0.3 million for seismic acquisition and processing. Exploration expense in the six months ended June 30, 2004 periods was associated with seismic interpretation activity on the Etame block. Depreciation, depletion and amortization expenses were \$2.9 million in the six months ended June 30, 2005 compared to \$1.7 million in the six months ended June 30, 2004. The higher depreciation, depletion and amortization expenses during the six months ended June 30, 2005 reflect the effects of the increase in amortizable costs due to the addition of the Etame 5H well. General and administrative expenses for the six months ended June 30, 2005 and 2004 were \$0.7 million and \$0.2 million, respectively. The Company experienced higher general and administrative reimbursements in 2004 than in 2005 from partners in the Etame concession associated with higher levels of capital expenditures in 2004.

Other Income (Expense)

Interest income of \$0.4 million was received from amounts on deposit during the six months ended June 30, 2005 compared to \$0.1 million during the six months ended June 30, 2004. In the six months ended June 30, 2005, the Company incurred \$0.2 million in interest expense associated with the IFC development loan. Interest expense and financing charges for the IFC loan amounted to \$0.3 million in the six months ended June 30, 2004.

Income Taxes

Income taxes amounted to \$14.8 million and \$3.3 million for the six months ended June 30, 2005 and 2004 respectively. The higher income tax paid in 2005 was due in part to higher oil prices. In addition, the Company pays a higher income tax in Gabon after it recovers the costs it expends to explore for, develop and produce oil in Gabon. The maximum deduction from income taxes of costs exceeded remaining unrecovered costs, and was not fully available in the six months ended June 30, 2005. In the six months ended June 30, 2004 the maximum deduction was available. Capital expenditures in the second half of 2005 will have the effect of lowering taxes payable in the future. The Company paid \$140,000 in alternative minimum taxes in the first half of 2005 which was recorded as a deferred tax asset and \$1.5 million in taxes in the Philippines which had previously been reserved and was being carried as taxes payable.

Discontinued operations

The Company incurred a gain on discontinued operations of \$9,000 and \$23,000 in the six months ended June 30, 2005 and 2004, respectively. These gains were associated with the sale of the Company's former Philippines assets.

Minority Interest

The Company incurred \$1.5 million in minority interest charges in the six months ended June 30, 2005 associated with the VAALCO Energy (International), Inc. subsidiary that is 90.01% owned by the Company. \$999,000 of this minority interest charge was distributed to the minority interest owner in the second quarter of 2005. Minority interest charges of \$1.1 million were incurred during the six months ended June 30, 2004.

VAALCO ENERGY, INC. AND SUBSIDIARIES
MANAGEMENT'S DISCUSSION AND ANALYSIS OF
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Net Income (Loss)

Net income attributable to common stockholders for the six months ended June 30, 2005 was \$12.3 million, compared to net income attributable to common stockholders of \$9.1 million for the same period in 2004. The higher net income in 2005 was due to higher crude oil sales at higher prices, and was partially offset by higher exploration costs.

ITEM 3. QUANTATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

The Company's results of operations are dependent upon the difference between prices received for its oil and gas production and the costs to find and produce such oil and gas. Oil and gas prices have been and are expected in the future to be volatile and subject to fluctuations based on a number of factors beyond the control of the Company. In July 2005, the Company made the decision to enter into a costless collar based upon Dated Brent for 60,000 barrels per month from August 2005 to December 2005 with a floor of \$50.00 per barrel and a ceiling of \$66.00 per barrel

ITEM 4. CONTROLS AND PROCEDURES

The Company's management, including the Company's principal executive officer and principal financial officer, has evaluated the effectiveness of the Company's disclosure controls and procedures (as defined in Rules 13a-15(e) and 15d-15(e) under the Securities Exchange Act of 1934) as of the end of the period covered by this Quarterly Report on Form 10-Q. Based on that evaluation, the Company's principal executive officer and principal financial officer have concluded that the Company's disclosure controls and procedures were effective as of the end of the period covered by this Quarterly Report on Form 10-Q. There were no changes in the Company's internal controls over financial reporting that occurred during the Company's last fiscal quarter that have materially affected, or are reasonably likely to materially affect the Company's internal control over financial reporting.

PART II. OTHER INFORMATION

ITEM 6. EXHIBITS

(a) **Exhibits**

3. Articles of Incorporation and Bylaws

- 3.1 Restated Certificate of Incorporation (incorporated by reference to exhibit 4.1 to the Company's Registration Statement on Form S-3 filed with the Commission on July 15, 1998, Reg. No. 333-59095).
- 3.2 Certificate of Amendment to Restated Certificate of Incorporation (incorporated by reference to exhibit 4.2 to the Company's Registration Statement on Form S-3 filed with the Commission on July 15, 1998, Reg. No. 333-59095).
- 3.3 Amended and Restated Bylaws dated March 24, 2005

31. Rule 13a-14(a)/15d-14(a) Certifications

- 31.1 Certification pursuant to section 302 of the Sarbanes-Oxley Act of 2002
- 31.2 Certification pursuant to section 302 of the Sarbanes-Oxley Act of 2002

Section 1350 Certificates

- 32.1 Certification pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act Of 2002.
- 32.2 Certification pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act Of 2002.

SIGNATURES

In accordance with the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

VAALCO ENERGY, INC.
(Registrant)

By /s/ W. RUSSELL SCHEIRMAN

**W. Russell Scheirman, President,
Chief Financial Officer and Director**
(on behalf of the Registrant and as the
principal financial officer)

Dated: August 5, 2005

EXHIBIT INDEX

Exhibits

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- 3.2 Certificate of Amendment to Restated Certificate of Incorporation (incorporated by reference to exhibit 4.2 to the Company's Registration Statement on Form S-3 filed with the Commission on July 15, 1998, Reg. No. 333-59095).
- 3.3 Amended and Restated Bylaws dated March 24, 2005 (Incorporated by reference to Exhibit 3.3 to the Company's 10Q dated March 31, 2005 filed with the Commission on May 1, 2005)

Additional exhibits

- 31.1 Certification pursuant to section 302 of the Sarbanes-Oxley Act of 2002
- 31.2 Certification pursuant to section 302 of the Sarbanes-Oxley Act of 2002
- 32.1 Certification pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act Of 2002.
- 32.2 Certification pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act Of 2002.

I, Robert L. Gerry, certify that:

- (1) I have reviewed this annual report on Form 10-Q of VAALCO Energy, Inc.;
- (2) Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- (3) Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- (4) The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) for the registrant and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (c) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

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- (5) *The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):*
- (a) *All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and*
 - (b) *Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.*

Date August 5, 2005

/s/ Robert L. Gerry

*Robert L. Gerry
Chief Executive Officer*

I, W. Russell Scheirman, certify that:

- (1) I have reviewed this quarterly report on Form 10-Q of VAALCO Energy, Inc.;
- (2) Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- (3) Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- (4) The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) for the registrant and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (c) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- (5) The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial

reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

- (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
- (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date August 5, 2005

/s/ W. Russell Scheirman

W. Russell Scheirman
Chief Financial Officer and President

**CERTIFICATION PURSUANT TO
18 U.S.C. SECTION 1350,
AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

In connection with the Quarterly Report of VAALCO Energy, Inc. (the "**Company**") on Form 10-Q for the quarterly period ended June 30, 2005, as filed with the Securities and Exchange Commission on the date hereof (the "**Report**"), I, Robert L. Gerry, Chief Executive Officer of the Company, certify, pursuant to 18 U.S.C. § 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that to my knowledge:

- (1) The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities and Exchange Act of 1934, as amended; and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Dated: August 5, 2005

/s/ Robert L. Gerry

Robert L. Gerry, Chief Executive Officer

**CERTIFICATION PURSUANT TO
18 U.S.C. SECTION 1350,
AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

In connection with the Quarterly Report of VAALCO Energy, Inc. (the "**Company**") on Form 10-Q for the quarterly period ended June 30, 2005, as filed with the Securities and Exchange Commission on the date hereof (the "**Report**"), I, W. Russell Scheirman, Chief Financial Officer of the Company, certify, pursuant to 18 U.S.C. § 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that to my knowledge:

- (1) The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities and Exchange Act of 1934, as amended; and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Dated: August 5, 2005

/s/ W. Russell Scheirman

W. Russell Scheirman, Chief Financial Officer